Table 6. PAD District 1 - Year-to-Date Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, January-March 2021
(Thousand Barrels)

Commodity	Supply						Disposition				
	Field Production	Renewable Fuels and Oxygenate Plant Net Production	Refinery and Blender Net Production	Imports (PADD of Entry)[1]	Net Receipts[2]	Adjust-ments[3]	Stock Change[4]	Refinery and Blender Net Inputs	Exports	Products Supplied[5]	Ending Stocks
Crude Oil	6,834	– –	– –	41,306	8,478	495	-1,324	56,063	2,374	0	8,542
Hydrocarbon Gas Liquids	56,139	-28	911	5,364	9,273	– –	-5,988	3,799	25,446	48,403	6,336
Natural Gas Liquids	56,139	-28	-474	4,485	8,131	– –	-5,970	3,799	25,446	44,979	6,031
Ethane	21,599	– –	–	–	-14,742	– –	-450	– –	7,246	61	688
Propane	20,010	– –	1,237	4,125	19,876	– –	-4,477	– –	12,401	37,324	3,684
Normal Butane	6,343	–	-1,354	285	4,980	– –	-785	2,559	5,570	2,910	1,219
Isobutane	2,614	–	-357	75	-985	– –	-80	404	3	1,020	139
Natural Gasoline	5,573	-28	– –	–	-998	– –	-178	836	226	3,664	301
Refinery Olefins	– –	– –	1,385	879	1,142	– –	-18	– –	– –	3,424	305
Ethylene	– –	– –	46	–	–	– –	–	– –	– –	46	–
Propylene	– –	– –	1,260	879	1,142	– –	-31	– –	– –	3,312	114
Normal Butylene	– –	– –	-7	–	–	– –	-44	– –	– –	37	92
Isobutylene	– –	– –	86	–	–	– –	57	– –	– –	29	99
Other Liquids	– –	1,549	– –	52,218	159,160	15,895	-663	227,461	463	1,560	75,235
Hydrogen/Oxygenates/Renewables/ Other Hydrocarbons	– –	1,549	– –	396	24,618	2,157	-81	27,687	346	767	8,511
Hydrogen	– –	– –	– –	–	– –	233	– –	233	– –	0	– –
Oxygenates (excluding Fuel Ethanol)	– –	– –	– –	– –	– –	– –	– –	– –	– –	– –	– –
Renewable Fuels (including Fuel Ethanol) ...	– –	1,549	– –	396	24,618	1,924	-81	27,454	346	767	8,511
Fuel Ethanol	– –	1,068	– –	–	23,716	1,924	103	26,391	215	0	7,334
Renewable Fuels Except Fuel Ethanol	– –	480	– –	396	902	– –	-183	1,063	132	767	1,178
Other Hydrocarbons	– –	– –	– –	–	–	–	–	–	–	–	–
Unfinished Oils	– –	– –	– –	5,962	-105	– –	1,050	3,909	105	793	4,378
Motor Gasoline Blend.Comp. (MGBC)	– –	–	– –	45,860	134,647	13,738	-1,632	195,865	12	0	62,346
Reformulated	– –	–	– –	16,683	19,202	3,717	-3,406	43,007	1	0	18,558
Conventional	– –	–	– –	29,177	115,445	10,020	1,774	152,858	10	0	43,788
Aviation Gasoline Blend. Comp.	– –	– –	– –	–	–	– –	–	– –	–	–	–
Finished Petroleum Products	– –	1	289,783	46,505	102,155	-15,662	-14,557	– –	7,009	430,331	78,190
Finished Motor Gasoline	– –	–	256,955	5,032	10,127	-15,662	-1,799	– –	507	257,744	2,763
Reformulated	– –	–	95,147	–	–	-2,446	-24	– –	–	92,725	6
Conventional	– –	–	161,808	5,032	10,127	-13,215	-1,775	– –	507	165,020	2,757
Finished Aviation Gasoline	– –	– –	-6	16	119	– –	-34	– –	–	163	176
Kerosene-Type Jet Fuel	– –	–	3,790	2,735	26,328	– –	-79	– –	542	32,390	10,071
Kerosene	– –	–	165	–	473	– –	-669	– –	2	1,305	1,535
Distillate Fuel Oil[6]	– –	1	17,577	31,853	59,887	– –	-13,359	– –	1,745	120,933	47,261
15 ppm sulfur and under	– –	1	17,678	31,853	58,321	– –	-13,021	– –	1,440	119,434	43,192
Greater than 15 ppm to 500 ppm sulfur	– –	–	73	–	1	– –	-393	– –	301	166	1,014
Greater than 500 ppm sulfur	– –	–	-174	–	1,565	– –	55	– –	4	1,332	3,055
Residual Fuel Oil	– –	– –	3,069	4,109	–	– –	-1,325	– –	1,473	7,030	6,689
Less than 0.31 percent sulfur	– –	– –	-80	200	–	– –	-65	– –	NA	NA	862
0.31 to 1.00 percent sulfur	– –	– –	2,362	1,897	–	– –	-529	– –	NA	NA	1,821
Greater than 1.00 percent sulfur	– –	– –	787	2,012	–	– –	-731	– –	NA	NA	4,006
Petrochemical Feedstocks	– –	– –	–	331	–	– –	–	– –	– –	331	–
Naphtha for Petro. Feed. Use	– –	– –	–	322	–	– –	–	– –	– –	322	–
Other Oils for Petro. Feed. Use	– –	– –	–	9	–	– –	–	– –	– –	9	–
Special Naphthas	– –	– –	31	10	–	– –	-4	– –	–	45	38
Lubricants	– –	– –	1,053	412	1,245	– –	-159	– –	508	2,361	984
Waxes	– –	– –	-44	305	–	– –	-2	– –	227	36	259
Petroleum Coke	– –	– –	1,809	7	863	– –	–	– –	1,745	934	–
Marketable	– –	– –	657	7	863	– –	–	– –	1,745	-218	–
Catalyst	– –	– –	1,152	– –	– –	– –	– –	– –	– –	1,152	– –
Asphalt and Road Oil	– –	– –	2,747	1,695	3,113	– –	2,876	– –	214	4,464	8,360
Still Gas	– –	– –	2,384	– –	– –	– –	– –	– –	– –	2,384	– –
Miscellaneous Products	– –	– –	253	–	–	– –	-3	– –	45	211	54
Total	62,973	1,522	290,694	145,393	279,066	728	-22,532	287,323	35,292	480,294	168,303

– – = Not Applicable.
– = No Data Reported.
NA = Not Available.

[1] Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

[2] Net receipts equal gross receipts minus gross shipments by pipeline, tanker, and barge. Receipts and shipments by rail are included for crude oil, propane, normal butane, isobutane, propylene, ethanol, biodiesel, marketable petroleum coke, and asphalt and road oil.

[3] Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 2C for a detailed explanation of these adjustments.

[4] A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks. Stock change for crude oil excludes lease stocks beginning with January 2005 (see explanatory notes).

[5] Product supplied is equal to field production, plus renewable fuels and oxygenate plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

[6] Excludes stocks located in the "Northeast Heating Oil Reserve", "Northeast Regional Refined Petroleum Product Reserve", and "State of New York's Strategic Fuels Reserve Program". For details see Appendix D.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movements Report," and EIA-819, "Monthly Report of Biofuels, Fuels from Non-Biogenic Wastes, Fuel Oxygenates, Isooctane, and Isooctene." Domestic crude oil field production estimates based on Form EIA-914, "Monthly Crude Oil and Lease Condensate, and Natural Gas Production Report," and data from State conservation agencies, U.S. Department of Interior, and the Bureau of Ocean Energy Management. Export data from the U.S. Census Bureau and EIA estimates. Rail net receipts estimates based on EIA analysis of data from the Surface Transportation Board and other information.